

# Export capacity schedule — operating envelopes

<b>Application reference</b>	TAC-2026-0007
<b>Project</b>	Cicero Wind Scheme
<b>Developer / client</b>	Bins - Kub SPV Ltd
<b>Parent developer</b>	Wiza Group
<b>Document (as filed)</b>	Export Capacity Schedule 1
<b>Inferred type</b>	export capacity schedule
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This controlled extract supports TAC-2026-0007 for Cicero Wind Scheme. It must be read with the latest connection offer assumptions, fault level study, and earthing design. Declared export capability: 30 MW (export). Technology: bess\_export. Interface: West Ronaldside Primary · 33 kV class interface.

<b>Drawing / doc no.</b>	TAC-2026-0007-TEC-EXPORT-01
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<b>Author</b>	Authorised technical representative

Declared export capability is 30 MW (export) and is stated net of auxiliary load.

**Key parameters (representative)**

- Firm export capability stated net of auxiliary load; curtailment assumptions per annual yield model v4.
- Ramp rate limits under grid code ride-through tables attached to the full submission.

## Export Capacity Schedule 1 — supporting appendix

This appendix (sheet 3) supplements TAC-2026-0007 for Cicero Wind Scheme. It cross-references the declared export capability (30 MW (export)), the technology mix (bess\_export), and the connection scope at West Ronaldside Primary · 33 kV class interface. Figures in the operator-facing pack may supersede this extract where stamped “controlled copy”.

Workstream	Cross-ref	Operator review notes
Land & access	LA-3	Verify red-line, access rights, and any wayleave assumptions against latest survey.
Planning & consent	PC-3	Confirm commencement conditions and discharge of pre-commencement items.
Electrical design	EL-3	Align SLD, protection, and fault level study with latest DNO / TO model version.
Programme	PR-3	Critical path through reinforcement, primary plant, and commissioning tests.

## Export Capacity Schedule 1 — supporting appendix

This appendix (sheet 4) supplements TAC-2026-0007 for Cicero Wind Scheme. It cross-references the declared export capability (30 MW (export)), the technology mix (bess\_export), and the connection scope at West Ronaldside Primary · 33 kV class interface. Figures in the operator-facing pack may supersede this extract where stamped “controlled copy”.

Workstream	Cross-ref	Operator review notes
Land & access	LA-4	Verify red-line, access rights, and any wayleave assumptions against latest survey.
Planning & consent	PC-4	Confirm commencement conditions and discharge of pre-commencement items.
Electrical design	EL-4	Align SLD, protection, and fault level study with latest DNO / TO model version.
Programme	PR-4	Critical path through reinforcement, primary plant, and commissioning tests.

## Export Capacity Schedule 1 — supporting appendix

This appendix (sheet 5) supplements TAC-2026-0007 for Cicero Wind Scheme. It cross-references the declared export capability (30 MW (export)), the technology mix (bess\_export), and the connection scope at West Ronaldside Primary · 33 kV class interface. Figures in the operator-facing pack may supersede this extract where stamped “controlled copy”.

The schedule references curtailment assumptions but provides no ANM control obligations, caps, or dispatch interface.

Workstream	Cross-ref	Operator review notes
Land & access	LA-5	Verify red-line, access rights, and any wayleave assumptions against latest survey.
Planning & consent	PC-5	Confirm commencement conditions and discharge of pre-commencement items.
Electrical design	EL-5	Align SLD, protection, and fault level study with latest DNO / TO model version.
Programme	PR-5	Critical path through reinforcement, primary plant, and commissioning tests.

## Export Capacity Schedule 1 — supporting appendix

This appendix (sheet 6) supplements TAC-2026-0007 for Cicero Wind Scheme. It cross-references the declared export capability (30 MW (export)), the technology mix (bess\_export), and the connection scope at West Ronaldside Primary · 33 kV class interface. Figures in the operator-facing pack may supersede this extract where stamped “controlled copy”.

Workstream	Cross-ref	Operator review notes
Land & access	LA-6	Verify red-line, access rights, and any wayleave assumptions against latest survey.
Planning & consent	PC-6	Confirm commencement conditions and discharge of pre-commencement items.
Electrical design	EL-6	Align SLD, protection, and fault level study with latest DNO / TO model version.
Programme	PR-6	Critical path through reinforcement, primary plant, and commissioning tests.

Harmonic limits are referenced as “per grid code” without attaching the underlying study identifier.

## Export Capacity Schedule 1 — supporting appendix

This appendix (sheet 7) supplements TAC-2026-0007 for Cicero Wind Scheme. It cross-references the declared export capability (30 MW (export)), the technology mix (bess\_export), and the connection scope at West Ronaldside Primary · 33 kV class interface. Figures in the operator-facing pack may supersede this extract where stamped “controlled copy”.

Workstream	Cross-ref	Operator review notes
Land & access	LA-7	Verify red-line, access rights, and any wayleave assumptions against latest survey.
Planning & consent	PC-7	Confirm commencement conditions and discharge of pre-commencement items.
Electrical design	EL-7	Align SLD, protection, and fault level study with latest DNO / TO model version.
Programme	PR-7	Critical path through reinforcement, primary plant, and commissioning tests.