

Export capacity schedule — operating envelopes

Application reference	TAC-2026-0010
Project	Adalbertofield Solar Scheme
Developer / client	Kilback - Veum SPV Ltd
Parent developer	Hudson, Feeney and Ernser
Document (as filed)	Export Capacity Schedule 7 (v4)
Inferred type	export capacity schedule
Category	technical
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This controlled extract supports TAC-2026-0010 for Adalbertofield Solar Scheme. It must be read with the latest connection offer assumptions, fault level study, and earthing design. Declared export capability: 73 MW (export). Technology: solar_plus_bess. Interface: Terrencefort BSP · 132 kV class interface.

Drawing / doc no.	TAC-2026-0010-TEC-EXPORT-01
Revision	C — issued for connection review
Author	Authorised technical representative

Key parameters (representative)

- Firm export capability stated net of auxiliary load; curtailment assumptions per annual yield model v4.
- Ramp rate limits under grid code ride-through tables attached to the full submission.

Declared export capability is 73 MW (export) and is stated net of auxiliary load.

Export Capacity Schedule 7 (v4) — supporting appendix

This appendix (sheet 3) supplements TAC-2026-0010 for Adalbertofield Solar Scheme. It cross-references the declared export capability (73 MW (export)), the technology mix (solar_plus_bess), and the connection scope at Terrencefort BSP · 132 kV class interface. Figures in the operator-facing pack may supersede this extract where stamped “controlled copy”.

Harmonic limits are referenced as “per grid code” without attaching the underlying study identifier.

Workstream	Cross-ref	Operator review notes
Land & access	LA-3	Verify red-line, access rights, and any wayleave assumptions against latest survey.
Planning & consent	PC-3	Confirm commencement conditions and discharge of pre-commencement items.
Electrical design	EL-3	Align SLD, protection, and fault level study with latest DNO / TO model version.
Programme	PR-3	Critical path through reinforcement, primary plant, and commissioning tests.

The schedule references curtailment assumptions but provides no ANM control obligations, caps, or dispatch interface.

Export Capacity Schedule 7 (v4) — supporting appendix

This appendix (sheet 4) supplements TAC-2026-0010 for Adalbertofield Solar Scheme. It cross-references the declared export capability (73 MW (export)), the technology mix (solar_plus_bess), and the connection scope at Terrencefort BSP · 132 kV class interface. Figures in the operator-facing pack may supersede this extract where stamped “controlled copy”.

Workstream	Cross-ref	Operator review notes
Land & access	LA-4	Verify red-line, access rights, and any wayleave assumptions against latest survey.
Planning & consent	PC-4	Confirm commencement conditions and discharge of pre-commencement items.
Electrical design	EL-4	Align SLD, protection, and fault level study with latest DNO / TO model version.
Programme	PR-4	Critical path through reinforcement, primary plant, and commissioning tests.