Long-lead procurement status letter

Application reference	TAC-2026-0001
Project	Turlock Wind Scheme
Developer / client	Carter - Koss SPV Ltd
Parent developer	Nicolas, Auer and Beatty
Document (as filed)	Procurement Letter 1 (v3)
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This letter summarises procurement status for Turlock Wind Scheme (TAC-2026-0001) as at 2026-06-25T05:45:03.000Z. It is issued by the project's delivery team to support deliverability review against Lake Kenyattaburgh BSP · 66 kV class interface and the target export capability of 44 MW (export).

The transformer reservation is stated to lapse on 2026-06-15, before planned construction start on 2026-07-01.

Package	Status	Commentary
HV transformers	RFQ issued	Delivery slot reserved Q4; final specs tied to TO model v3.
MV switchgear	Technical bid evaluation	Shortlist of two vendors; FAT dates proposed.
Inverters / PCS	Pre-order discussion	Harmonic compliance study loop with protection team.

Reinforcement dependencies

Upstream works remain coordinated with the host operator programme. Any slippage beyond the window assumed in TAC-2026-0001 will be escalated under the governance protocol and reflected in the critical-path update.

Procurement Letter 1 (v3) — supporting appendix

This appendix (sheet 3) supplements TAC-2026-0001 for Turlock Wind Scheme. It cross-references the declared export capability (44 MW (export)), the technology mix (bess_export), and the connection scope at Lake Kenyattaburgh BSP · 66 kV class interface. Figures in the operator-facing pack may supersede this extract where stamped “controlled copy”.

Workstream	Cross-ref	Operator review notes
Land & access	LA-3	Verify red-line, access rights, and any wayleave assumptions against latest survey.
Planning & consent	PC-3	Confirm commencement conditions and discharge of pre-commencement items.
Electrical design	EL-3	Align SLD, protection, and fault level study with latest DNO / TO model version.
Programme	PR-3	Critical path through reinforcement, primary plant, and commissioning tests.

Procurement Letter 1 (v3) — supporting appendix

This appendix (sheet 4) supplements TAC-2026-0001 for Turlock Wind Scheme. It cross-references the declared export capability (44 MW (export)), the technology mix (bess_export), and the connection scope at Lake Kenyattaburgh BSP · 66 kV class interface. Figures in the operator-facing pack may supersede this extract where stamped “controlled copy”.

Inverter discussions reference harmonic study loops but do not state whether operation is grid-forming or grid-following.

Workstream	Cross-ref	Operator review notes
Land & access	LA-4	Verify red-line, access rights, and any wayleave assumptions against latest survey.
Planning & consent	PC-4	Confirm commencement conditions and discharge of pre-commencement items.
Electrical design	EL-4	Align SLD, protection, and fault level study with latest DNO / TO model version.
Programme	PR-4	Critical path through reinforcement, primary plant, and commissioning tests.

Procurement Letter 1 (v3) — supporting appendix

This appendix (sheet 5) supplements TAC-2026-0001 for Turlock Wind Scheme. It cross-references the declared export capability (44 MW (export)), the technology mix (bess_export), and the connection scope at Lake Kenyattaburgh BSP · 66 kV class interface. Figures in the operator-facing pack may supersede this extract where stamped “controlled copy”.

HV transformers, MV switchgear, and inverter/PCS packages are named with reservation or evaluation status.

Workstream	Cross-ref	Operator review notes
Land & access	LA-5	Verify red-line, access rights, and any wayleave assumptions against latest survey.
Planning & consent	PC-5	Confirm commencement conditions and discharge of pre-commencement items.
Electrical design	EL-5	Align SLD, protection, and fault level study with latest DNO / TO model version.
Programme	PR-5	Critical path through reinforcement, primary plant, and commissioning tests.

Procurement Letter 1 (v3) — supporting appendix

This appendix (sheet 6) supplements TAC-2026-0001 for Turlock Wind Scheme. It cross-references the declared export capability (44 MW (export)), the technology mix (bess_export), and the connection scope at Lake Kenyattaburgh BSP · 66 kV class interface. Figures in the operator-facing pack may supersede this extract where stamped “controlled copy”.

Workstream	Cross-ref	Operator review notes
Land & access	LA-6	Verify red-line, access rights, and any wayleave assumptions against latest survey.
Planning & consent	PC-6	Confirm commencement conditions and discharge of pre-commencement items.
Electrical design	EL-6	Align SLD, protection, and fault level study with latest DNO / TO model version.
Programme	PR-6	Critical path through reinforcement, primary plant, and commissioning tests.